

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED**APR 07 2025****SUNDRY NOTICES AND REPORT OF WELLS****MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Operator MorningStar Operating LLC		Lease Name: Frostbite-Don
Address 400 W. 7th Street		Type (Private/State/Federal/Tribal/Allotted): Private
City Fort Worth	State TX	Zip Code 76102
Telephone 817-334-8096		Well Number: 7-2-H
Fax		Unit Agreement Name:
Location of well (1/4-1/4 section and footage measurements): NW NE 220' FNL & 2100' FEL (Sec. 7-T23N-R57E)		Field Name or Wildcat: Wildcat
API Number: 25 083 22089		Township, Range, and Section: Section 7: T23N-R57E
State TX	County Richland	County: Richland County
Well	Well Type (oil, gas, injection, other): Oil	

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Refrac	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>	Subsequent Report of Refrac Operations	<input type="checkbox"/>


Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Morning Star Operating ("MSO") respectfully submits this Notice of Intent to perform a refrac.

Please find attached (1) MSO's Recompletion Procedure for the Frostbite-Don 7-2-H, and (2) the Fracturing Fluid Disclosure.

SEE ATTACHED**CONDITIONS OF APPROVAL**

BOARD USE ONLY	
Approved APR 11 2025	Date
	Name
Admin / P.E. Engineer	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

04/04/2025	
Date	Signed (Agent)
Holly Wood, Regulatory Analyst	
Print Name and Title	
Telephone: 817-334-8088	

SUPPLEMENTAL INFORMATION

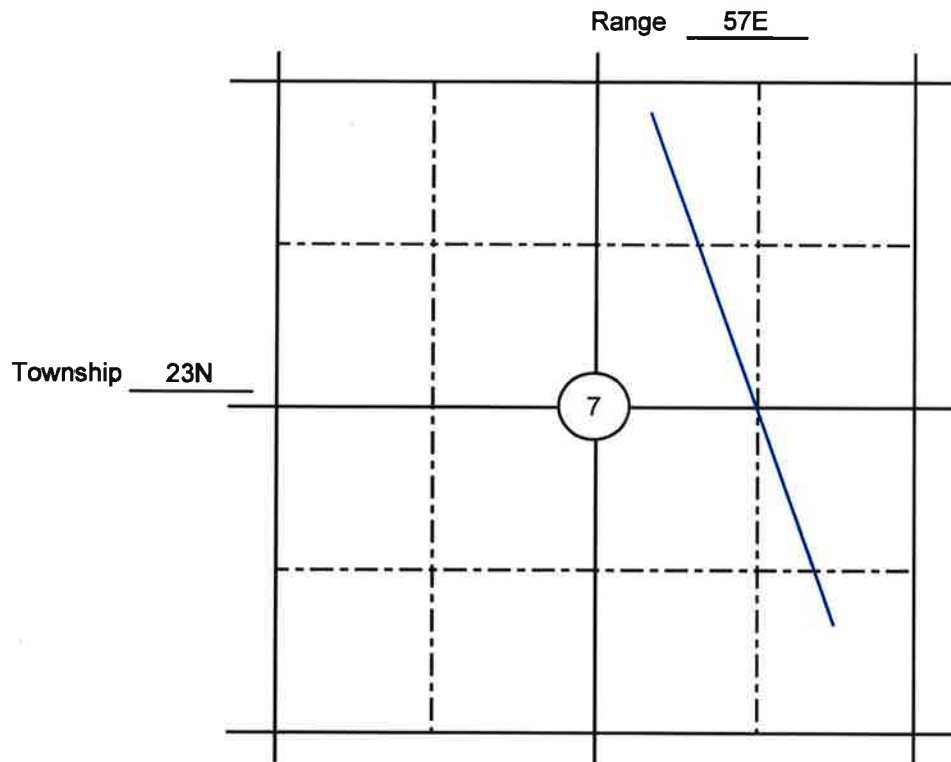
NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

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Fracture Date:	8/1/2025
State:	Montana
County:	RICHLAND
API Number:	25-083-22089-0000
Operator Name:	Morningstar Operating
Well Name and Number:	Frostbite-Don 7-2-H
Longitude:	-104.4523
Latitude:	47.776028
Long/Lat Projection:	NAD83
Indian/Federal:	none
Production Type:	OIL
True Vertical Depth (TVD):	10,385
Total Water Volume (gal):	3,280,872

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Ingredient Mass lbs	Comments
Fresh Water	Operator	Base Fluid						Density = 8.34
BE-7	Halliburton	Biocide						
DCA-17008	Halliburton	Acid Corrosion Inhibitor						
DCA-23003	Halliburton	Friction Reducer						
DCA-23010	Halliburton	Friction Reducer						
DCA-26001	Halliburton	Iron Reducing Agent						
DCA-30008	Halliburton	Scale Inhibitor						
DCA-32003	Halliburton	Surfactant						
DCA-32019M	Halliburton	Completion/Stimulation						
HYDROCHLORIC ACID, 28%	Halliburton	Solvent						
Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant						
Sand-CRC-40/70	Halliburton	Proppant						
Sand-Premium White-40/70	Halliburton	Proppant						
Ingredients								
			Water	7732-18-5	100.00%	91.24630%	27,362,472	
			Crystalline silica, quartz	14808-80-7	100.00%	8.50678%	2,550,968	
			Water	7732-18-5	100.00%	0.19843%	59,504	
			Phenol / formaldehyde resin	9003-35-4	5.00%	0.08507%	25,510	
			Ammonium acrylate-acrylamide polymer	26100-47-0	60.00%	0.05809%	17,421	
			Hexamethylenetetramine	100-97-0	2.00%	0.03403%	10,204	
			Hydrotreated light petroleum distillate	64742-47-8	30.00%	0.02906%	8,713	
			Hydrochloric acid	7647-01-0	30.00%	0.01643%	4,928	
			Methanol	67-56-1	100.00%	0.01215%	3,643	
			Sodium hypochlorite	7681-52-9	30.00%	0.00994%	2,980	
			Amides, tall-oil fatty, N,N-bis(hydroxyethyl)	68155-20-4	30.00%	0.00676%	2,027	
			Oxirane, methyl-, polymer with oxirane, ether with D-glucitol	56449-05-9	30.00%	0.00676%	2,027	
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	5.00%	0.00484%	1,452	
			Oleic acid, ethoxylated	9004-96-0	5.00%	0.00484%	1,452	
			Sodium chloride	7647-14-5	5.00%	0.00233%	700	
			Amines, polyethylenepoly-, ethoxylated, phosphonomethylated, sodium salts	70900-16-2	5.00%	0.00233%	700	
			Sodium hydroxide	1310-73-2	5.00%	0.00166%	497	
			Poly(oxy-1,2-ethanediyl), a-hydroxy-hydroxy-, ether with D-glucitol, tetra-(9Z)-9-octadecenoate	61723-83-9	1.00%	0.00097%	290	
			Alcohols, C12-14-secondary, ethoxylated	84133-50-6	1.00%	0.00097%	290	
			Amines, tallow alkyl, ethoxylated	61791-26-2	1.00%	0.00097%	290	
			Alcohols, C12-16, ethoxylated	68551-12-2	1.00%	0.00097%	290	
			Diethanolamine	111-42-2	1.00%	0.00023%	68	
			Thiourea, polymer with formaldehyde and 1-phenylethanone	68527-49-1	30.00%	0.00021%	63	
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61780-12-3	30.00%	0.00021%	63	
			Glycine, n,n-((bis[2-bis(carboxymethyl)amino]ethyl)-, pentasodium salt	140-01-2	0.10%	0.00016%	29	
			Sodium bisulfite	7631-90-5	0.10%	0.00010%	29	
			Formaldehyde	50-00-0	0.10%	0.00005%	14	
			Propargyl alcohol	107-19-7	5.00%	0.00003%	10	
			Hexadecene	629-73-2	5.00%	0.00003%	10	
			Alcohols, C14-C15, ethoxylated	68951-67-7	5.00%	0.00003%	10	
			Hydroxylamine hydrochloride	5470-11-1	60.00%	0.00001%	3	
			Citric acid	77-92-9	60.00%	0.00001%	3	
			Acrylamide	79-06-1	0.01%	0.00001%	3	
			2-Propenoic acid, ammonium salt (1:1)	10604-69-0	0.01%	0.00001%	3	
			Ethylene oxide	75-21-8	0.01%	0.00001%	3	
			Acrylamide, sodium acrylate polymer	25987-30-8	30.00%	0.00001%	3	
			Benzenesulfonic acid, C10-16-alkyl derivs., compds. with triethanolamine	68584-25-8	10.00%	0.00000%	1	
			Benzenesulfonic acid, C10-16-alkyl derivs., compds. with 2-propanamine	68584-24-7	10.00%	0.00000%	1	
			Ethoxylated branched C13 alcohol	78330-21-9	5.00%	0.00000%	1	
			Sodium diacetate	126-96-5	5.00%	0.00000%	1	
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	5.00%	0.00000%	1	
			Silica, amorphous - fumed	7631-86-9	5.00%	0.00000%	1	
			Benzene, C10-16 alkyl derivatives	68648-87-3	1.00%	0.00000%	1	
			Bis(tris(hydroxyethyl)ammonium) sulphate	7378-31-0	1.00%	0.00000%	1	
			Copper dichloride	7447-39-4	1.00%	0.00000%	1	

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MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

A. Field Inspector must be notified at least **24 hours** in advance of the start of fracture stimulation operation.

B. 36.22.1106 SAFETY AND WELL CONTROL REQUIREMENTS – HYDRAULIC FRACTURING

(1) New and existing wells which will be stimulated by hydraulic fracturing must demonstrate suitable and safe mechanical configuration for the stimulation treatment proposed.

(2) Prior to initiation of fracture stimulation, the operator must evaluate the well. If the operator proposes hydraulic fracturing through production casing or through intermediate casing, **the casing must be tested to the maximum anticipated treating pressure**. If the casing fails the pressure test it must be repaired or the operator must use a temporary casing string (fracturing string).

(a) **If the operator proposes hydraulic fracturing through a fracturing string, it must be strung into a liner or run on a packer set not less than 100 feet below the cement top of the production or intermediate casing and must be tested to not less than maximum anticipated treating pressure minus the annulus pressure applied between the fracturing string and the production or intermediate casing.**

(3) A casing pressure test will be considered successful if the pressure applied has been held for 30 minutes with no more than ten percent pressure loss.

(4) A **pressure relief valve(s)** must be installed on the treating lines between pumps and wellhead to limit the line pressure to the test pressure determined above; the well **must be equipped with a remotely controlled shut-in device** unless waived by the board administrator should the factual situation warrant.

(5) **The surface casing valve must remain open** while hydraulic fracturing operations are in progress; the annular space between the fracturing string and the intermediate or production casing must be monitored and may be pressurized to a pressure not to exceed the pressure rating of the lowest rated component that would be exposed to pressure should the fracturing string fail.

History: 82-11-111, MCA; IMP, 82-11-111, MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.

C. 36.22.1010 WORK-OVER, RECOMPLETION, WELL STIMULATION – NOTICE AND APPROVAL

(1) Within 30 days following completion of the well work, a subsequent report of the actual work performed must be submitted on Form No. 2.